

March 26, 2004
Page 2

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

AMENDMENTS TO THE CLAIMS:

Please amend the specification as indicated below:

1. (Currently Amended) An invert emulsion drilling fluid comprising
 - a oleaginous continuous phase
 - a non-oleaginous discontinuous phase
 - a polyglyceryl-2 diisostearate surfactant selected from polyglyceryl-2 diisostearate or polyglyceryl-3 diisostearate, and
 - a weighting agent.
2. (Cancelled)
3. (Canceled)
4. (amended) The drilling fluid of claim 1 wherein the oleaginous fluid is selected from diesel oil, mineral oil, synthetic oil, ester oils, glycerides of fatty acids, aliphatic esters, aliphatic ethers, aliphatic acetals, and combinations thereof.
5. (Original) The drilling fluid of claim 1 wherein the non-oleaginous phase is selected from fresh water, sea water, brine, aqueous solutions containing water soluble organic salts, water soluble alcohols or water soluble glycols or combinations thereof.
6. (Original) The drilling fluid of claim 1 wherein the weighting agent is a water soluble weighting agent or a water insoluble weighting agent or combinations thereof.

March 26, 2004
Page 3

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

7. (Original) The drilling fluid of claim 6 wherein the water insoluble weighting agent is selected from barite, calcite, mullite, gallena, manganese oxides, iron oxides, or combinations thereof.

8. (Original) The drilling fluid of claim 6 wherein the water soluble weighting agent is selected from water soluble salts of zinc, iron, barium, calcium or combinations thereof.

9. (Currently Amended) An invert emulsion drilling fluid comprising
an oleaginous continuous phase
a non-oleaginous discontinuous phase
~~a polyglyceryl-3 diisostearate surfactant is a fatty acid ester of diglycerol or triglycerol, and~~
a weighting agent
~~wherein the surfactant is selected from polyglyceryl-2 diisostearate or polyglyceryl-3 diisostearate.~~

10. (Canceled)

11. (Canceled)

12. (Canceled)

13. (Canceled)

14. (amended) A method of formulating an invert emulsion drilling fluid, said method comprising:

March 26, 2004
Page 4

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

mixing an oleaginous fluid, a non-oleaginous fluid, a biodegradable surfactant and a weighting agent, wherein the biodegradable surfactant is selected from polyglyceryl-2 diisostearate or polyglyceryl-3 diisostearate in amounts sufficient to form an invert emulsion in which the oleaginous fluid is the continuous phase and the non-oleaginous fluid is the discontinuous phase.

15. (Cancelled)

16. (Cancelled)

17. (Previously presented) The method of claim 14 wherein the oleaginous fluid is selected from diesel oil, mineral oil, synthetic oil, ester oils, glycerides of fatty acids, aliphatic esters, aliphatic ethers, aliphatic acetals, and combinations thereof.

18. (Previously presented) The method of claim 14 wherein the non-oleaginous phase is selected from fresh water, sea water, brine, aqueous solutions containing water soluble organic salts, water soluble alcohols or water soluble glycols or combinations thereof.

19. (Previously presented) The method of claim 14 wherein the weighting agent is a water soluble weighting agent or a water insoluble weighting agent or combinations thereof.

20. (Previously presented) The method of claim 19 wherein the water insoluble weighting agent is selected from barite, calcite, mullite, gallena, manganese oxides, iron oxides, or combinations thereof.

March 26, 2004
Page 5

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

21. (Previously presented) The method of claim 19 wherein the water soluble weighting agent is selected from water soluble salts of zinc, iron, barium, calcium or combinations thereof.

22. (Previously presented) A method of drilling a subterranean hole with an invert emulsion drilling fluid, said method comprising:

mixing an oleaginous fluid, a non-oleaginous fluid, a biodegradable surfactant, and a weighting agent to form an invert emulsion, wherein the biodegradable surfactant is selected from polyglyceryl-2 diisostearate or polyglyceryl-3 diisostearate and wherein the biodegradable surfactant is in amounts sufficient to form an invert emulsion in which the oleaginous fluid is the continuous phase and the non-oleaginous fluid is the discontinuous phase, and

drilling said subterranean hole using said invert emulsion as the drilling fluid.

23. (Cancelled)

24. (Cancelled)

25. (Previously presented) The method of claim 22 wherein the oleaginous fluid is selected from diesel oil, mineral oil, synthetic oil, ester oils, glycerides of fatty acids, aliphatic esters, aliphatic ethers, aliphatic acetals, and combinations thereof.

26. (Previously presented) The method of claim 22 wherein the non-oleaginous phase is selected from fresh water, sea water, brine, aqueous solutions containing water soluble organic salts, water soluble alcohols or water soluble glycols or combinations thereof.

March 26, 2004
Page 6

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

27. (Previously presented) The method of claim 22 wherein the weighting agent is a water soluble weighting agent or a water insoluble weighting agent or combinations thereof.

28. (Previously presented) The method of claim 27 wherein the water insoluble weighting agent is selected from barite, calcite, mullite, gallena, manganese oxides, iron oxides, or combinations thereof.

29. (Previously presented) The method of claim 27 wherein the water soluble weighting agent is selected from water soluble salts of zinc, iron, barium, calcium or combinations thereof.

30. (Canceled)

31. (Canceled)

32. (Currently Amended) A method of drilling a subterranean well with an invert emulsion drilling fluid, said method comprising:

mixing an oleaginous fluid, a non-oleaginous fluid, a biodegradable surfactant, and a weighting agent to form an invert emulsion, wherein the biodegradable surfactant includes a fatty acid ester of diglycerol, wherein the fatty acid has the formula RCO_2H in which R is an alkyl or alkenyl having 10 to 20 carbon atoms and wherein the biodegradable surfactant is in amounts sufficient to form an invert emulsion in which the oleaginous fluid is the continuous phase and the non-oleaginous fluid is the discontinuous phase,

circulating said invert emulsion within said subterranean well and
drilling said subterranean well using said invert emulsion as the drilling fluid;

March 26, 2004
Page 7

Serial No.: 09/927619
Confirmation No.: 5353
Applicant: PATEL et al.
Atty. Ref.: 11836.0702.NPUS00

~~wherein the fatty acid ester of diglycerol is a di fatty acid ester and wherein the fatty acid ester of diglycerol the biodegradable surfactant is polyglyceryl-2 diisostearate.~~

33. (Cancelled)

34. (Cancelled)

35. (Currently Amended) A method of drilling a subterranean well with an invert emulsion drilling fluid, said method comprising:

mixing an oleaginous fluid, a non-oleaginous fluid, a biodegradable surfactant, and a weighting agent to form an invert emulsion, wherein the biodegradable surfactant includes a fatty acid ester of triglycerol, wherein the fatty acid has the formula RCO_2H in which R is an alkyl or alkenyl having 10 to 20 carbon atoms and wherein the biodegradable surfactant is in amounts sufficient to form an invert emulsion in which the oleaginous fluid is the continuous phase and the non-oleaginous fluid is the discontinuous phase,

circulating said invert emulsion within said subterranean well and
drilling said subterranean well using said invert emulsion as the drilling fluid;
~~wherein the fatty acid ester of triglycerol is a di fatty acid ester and wherein the fatty acid ester of triglycerol the biodegradable surfactant is polyglyceryl-3 diisostearate.~~